

# HIGH TEMPERATURE GEOTHERMAL LOGGING FOR TEMPERATURE AND PRESSURE

“or how advanced technology changed life at Iceland GeoSurvey”



ARGeo 2008, Entebbe, Uganda  
Peter E. Danielsen

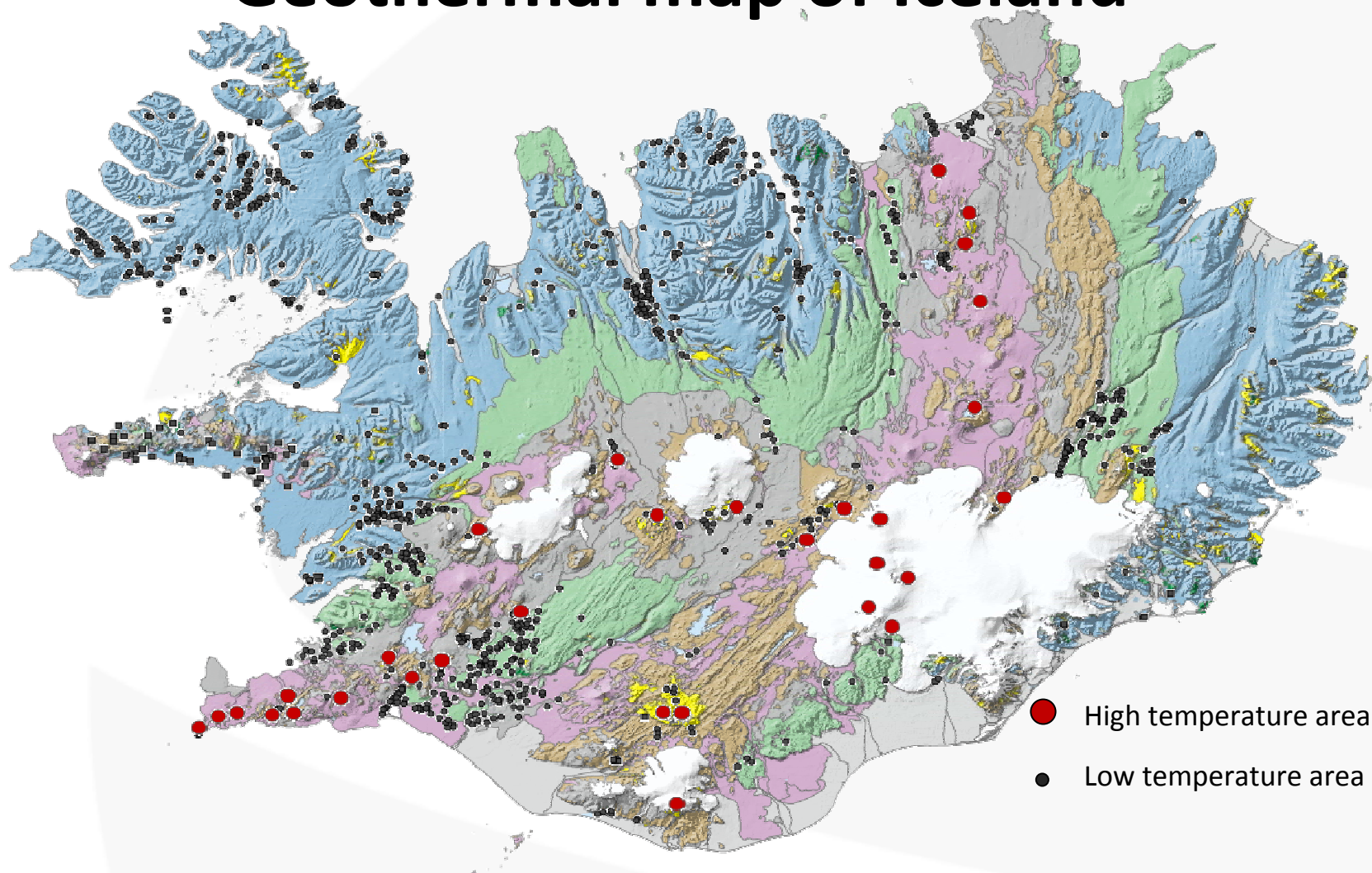
ICELAND GEOSURVEY

# Outline

- Iceland – a short introduction
- HT instruments
  - Historical view of mechanical and electronic instruments
  - Comparing the logging hardware
  - Data quality and resolution
  - Continuous on-edge improvement
- HT logging services
  - Slick-line units and slick-line failure
  - Safety and contingency plans
- Conclusions



# Geothermal map of Iceland



Basemap: Geological map of Iceland by Haukur Jóhannesson and Kristján Sæmundsson 1999. Iceland, 1:1,000,000. Icelandic Institute of Natural History.

# Mechanical instruments



- Clock driven Amarada and Kuster mechanical tools
- Obtaining maximum readings of either T or P
- The main source to obtain readings until the 1960's
- Simple, sturdy and reliable
- Repair "in-house"

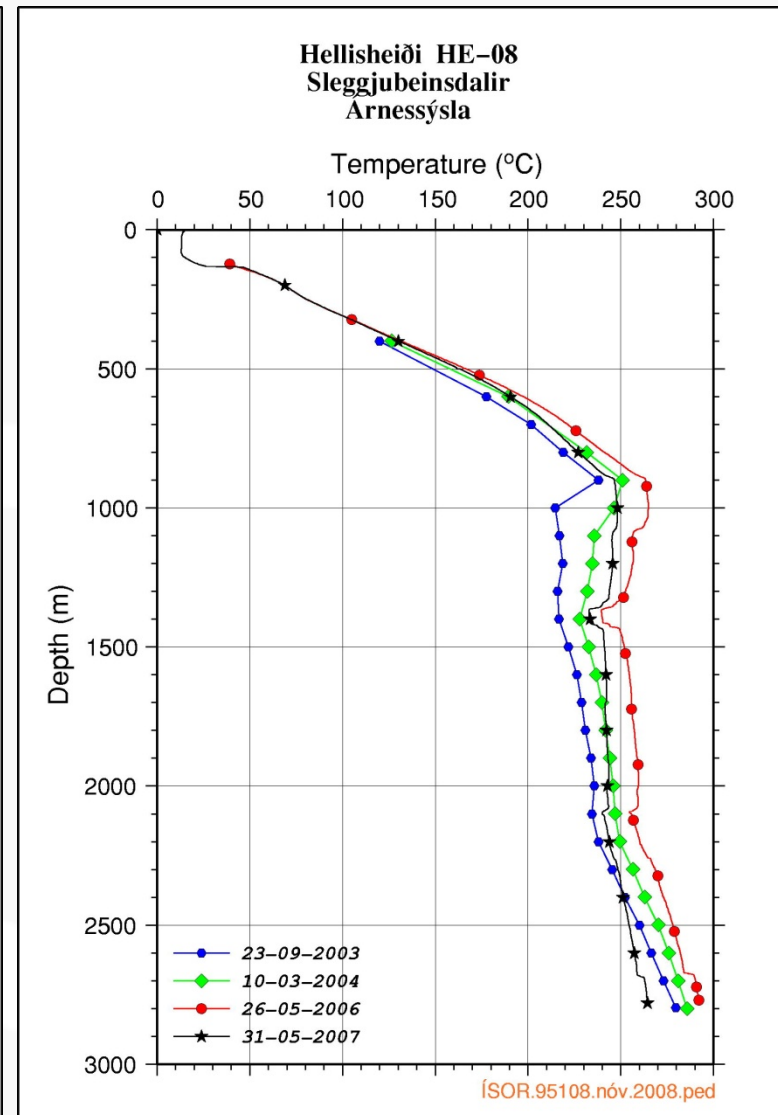
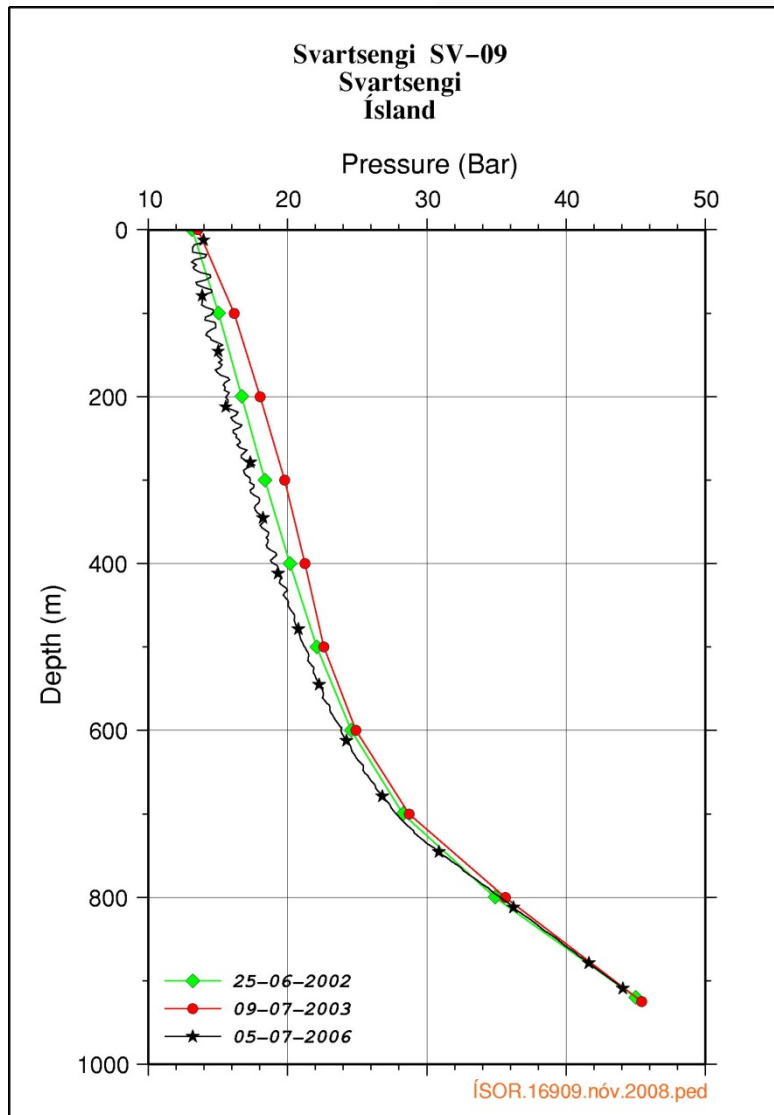
# The K10 Strain instrument

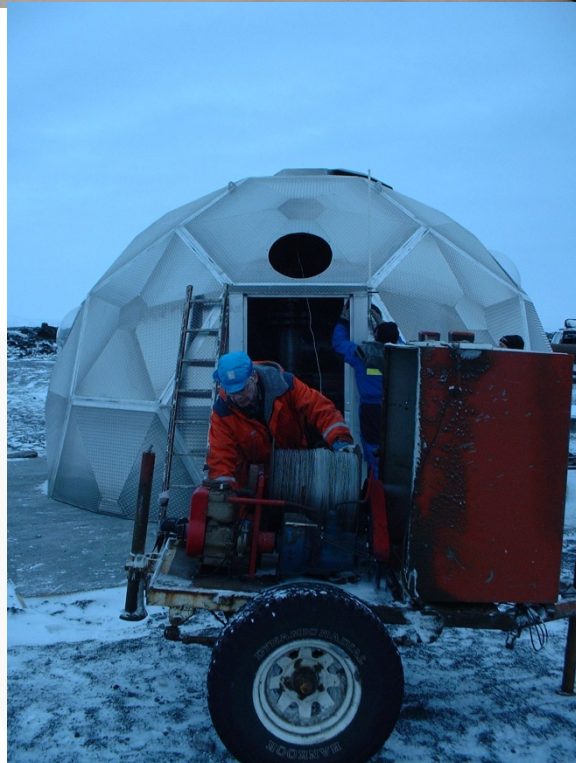
- Battery driven electronic HT Strain sensor tool (10), which measures temperature and pressure (T corrected) simultaneously
- Today >95% of HT measurements are done with the K10 tools
- Experience has shown that though the K10 is superior in many aspect, it is still nessesary to keep the mechanical tools for very demanding circumstances
- Extensive wear

K10	Properties	Mechanical
Small (especially in deviated well)	Robustness	Very good
To short experience to tell	Lifespan	Very long
Essential	Computer	Not essential
Very good (1/2m. Interval at 30m/min.) (1sec. In pump-tests)	Data resolution	Poor (normally measurements are taken every 100m)
Easy -> guided through ->> less likely to fail	Tool preparation	Easy -> NOT guided through ->> more likely to fail
Easy and fast	Data handling	Easy but time consuming
2km well: ~9 quarter 3km well: ~14 quarter	Measuring time down and up	2km well: ~12+6 quarter 3km well: ~18+9 quarter
2 (both T and P)	Number of sensors	1 (either T or P)
~3 weeks (at 5sec. sampling interval)	Longest measuring time	48 hours (120 hours clocks available)
~\$250	Cost per run	~\$20
30	Maximum speed (m/min.)	~100
0-400	T range (°C)	0-470
\$25.000	Price; one tool all incl.	\$7-8.000
6,2 runs (-> 12.400m)	Turn a profit (based on a 2km well)	3,8 runs (-> 7.600m) 3,8 runs (-> 7.600m)



# Tool comparison

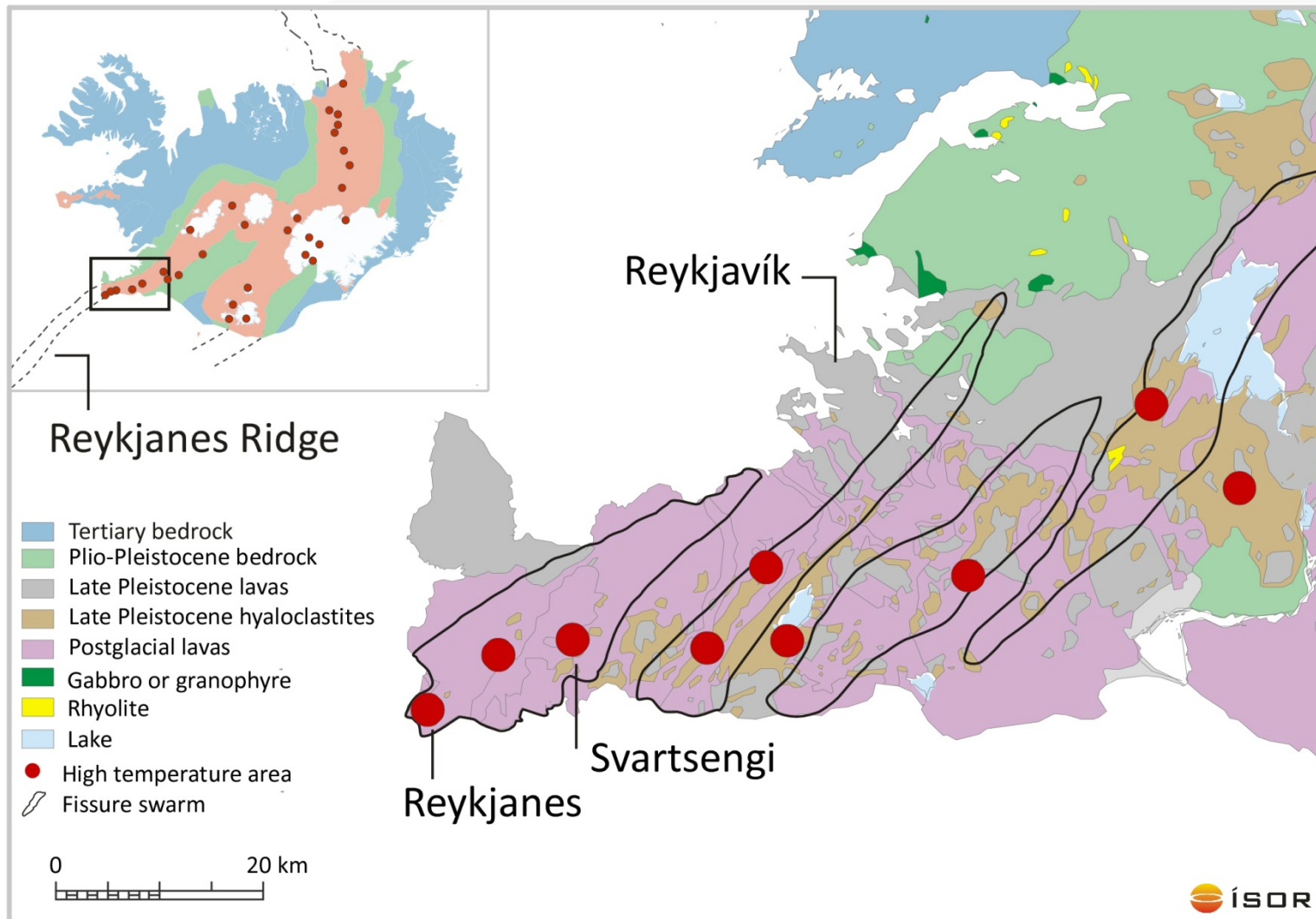




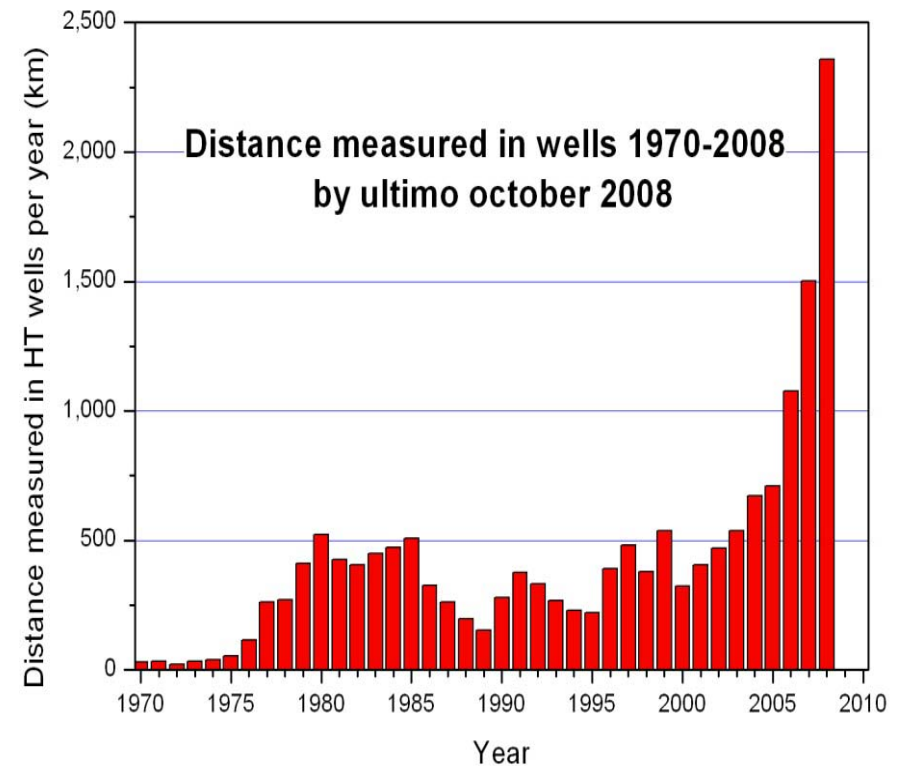
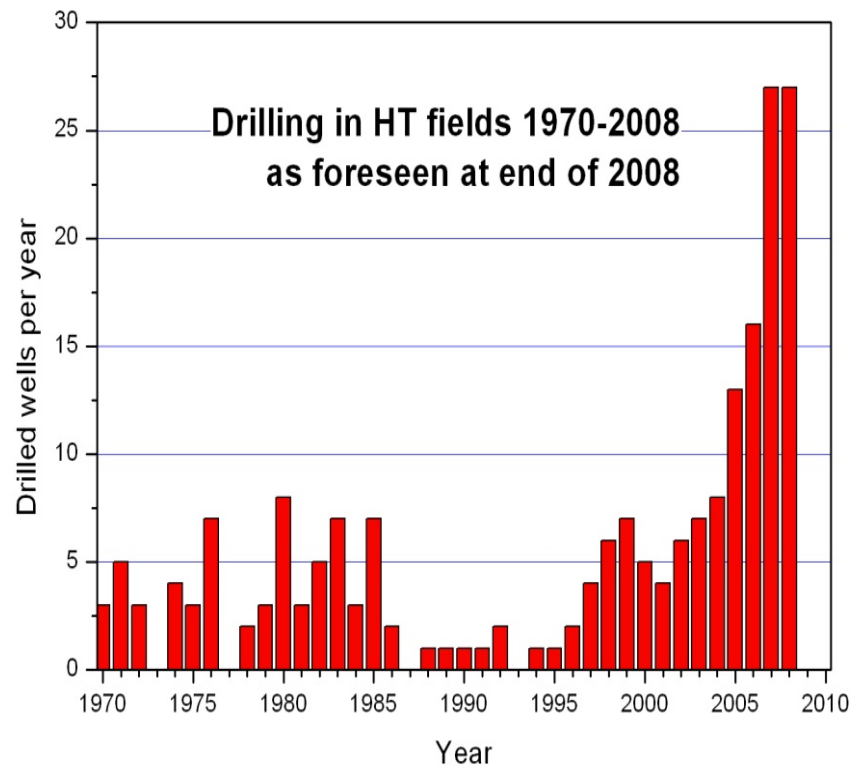
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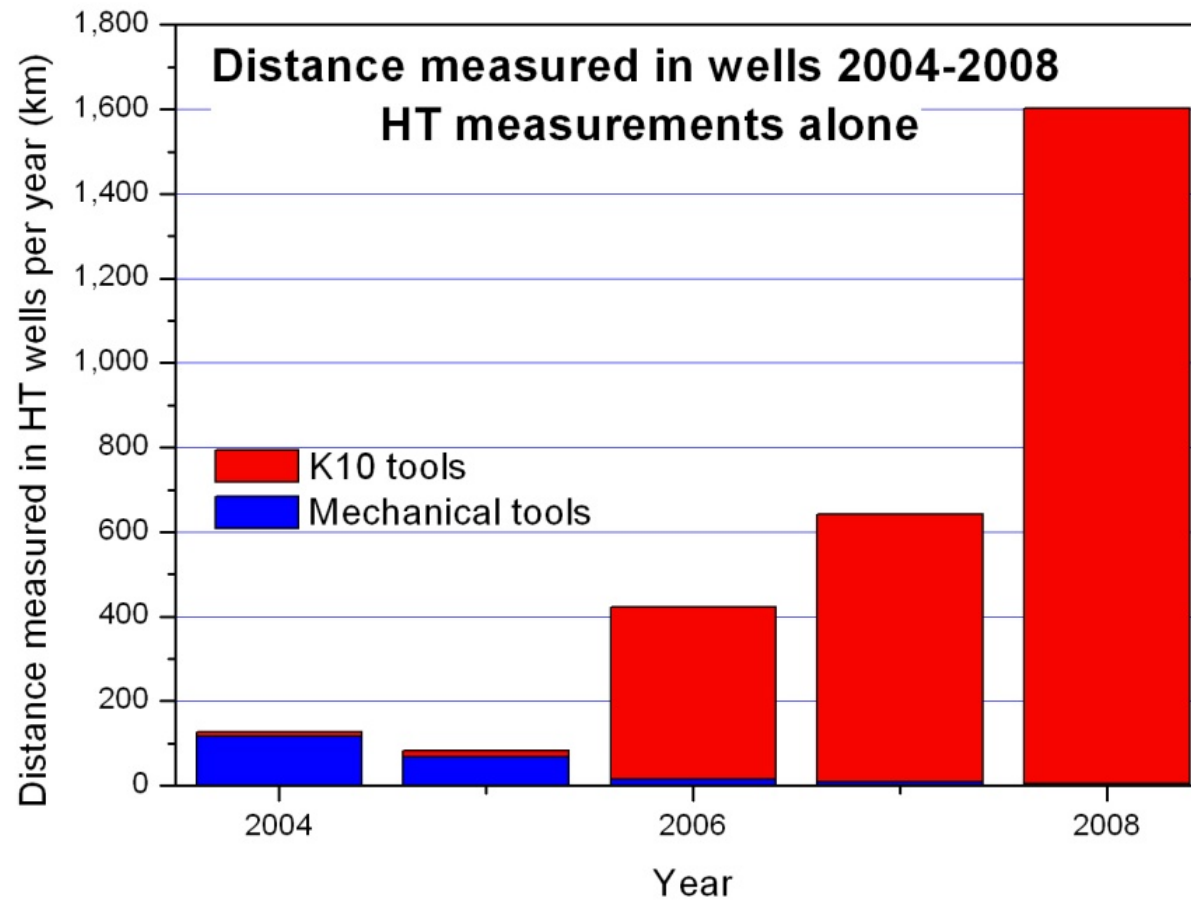
# Reykjanes peninsula



# Distances drilled and measured



# Distances measured – solely HT






# Safety and planning ahead

- **Safety**
  - Success criteria
  - Maintenance
  - Conditions, weather - wellhead
- **Contingency plans**
  - Planning ahead
  - Malfunction, fishing
- **Customer contact**
  - Contact with supplier / client
  - Enhancing performance and reliability

# Conclusions

- Choosing the right tool for the application
  - Electronic superior
  - Saves time and money
  - Mechanical still necessary though
- Good communication
  - Always room for improvement
  - Open dialogue and candid feedback
  - Pushing tool limits to improve end-product
- The criteria of success
  - Safety – a stand-alone factor of success
  - Contingency plans
  - Customer contact – early abroad

A photograph of a worker in an orange protective suit and white hard hat operating a well valve. A large, bright white plume of steam or gas is rising from the valve. The worker is using a long-handled tool to turn the valve. The ground is dark and rocky, with some puddles. A wooden pallet is in the foreground.

**Well  
HN-05**

**Takk  
fyrir !**